

Supplementary Information

SI-1. Review of CSRE Catalysts

The past catalyst's development is shown in Figure S1, and illustrates how the focus for CSRE shifted from supported noble to non-noble metals. Both noble and non-noble catalysts were previously discussed by Deng et al. [1].

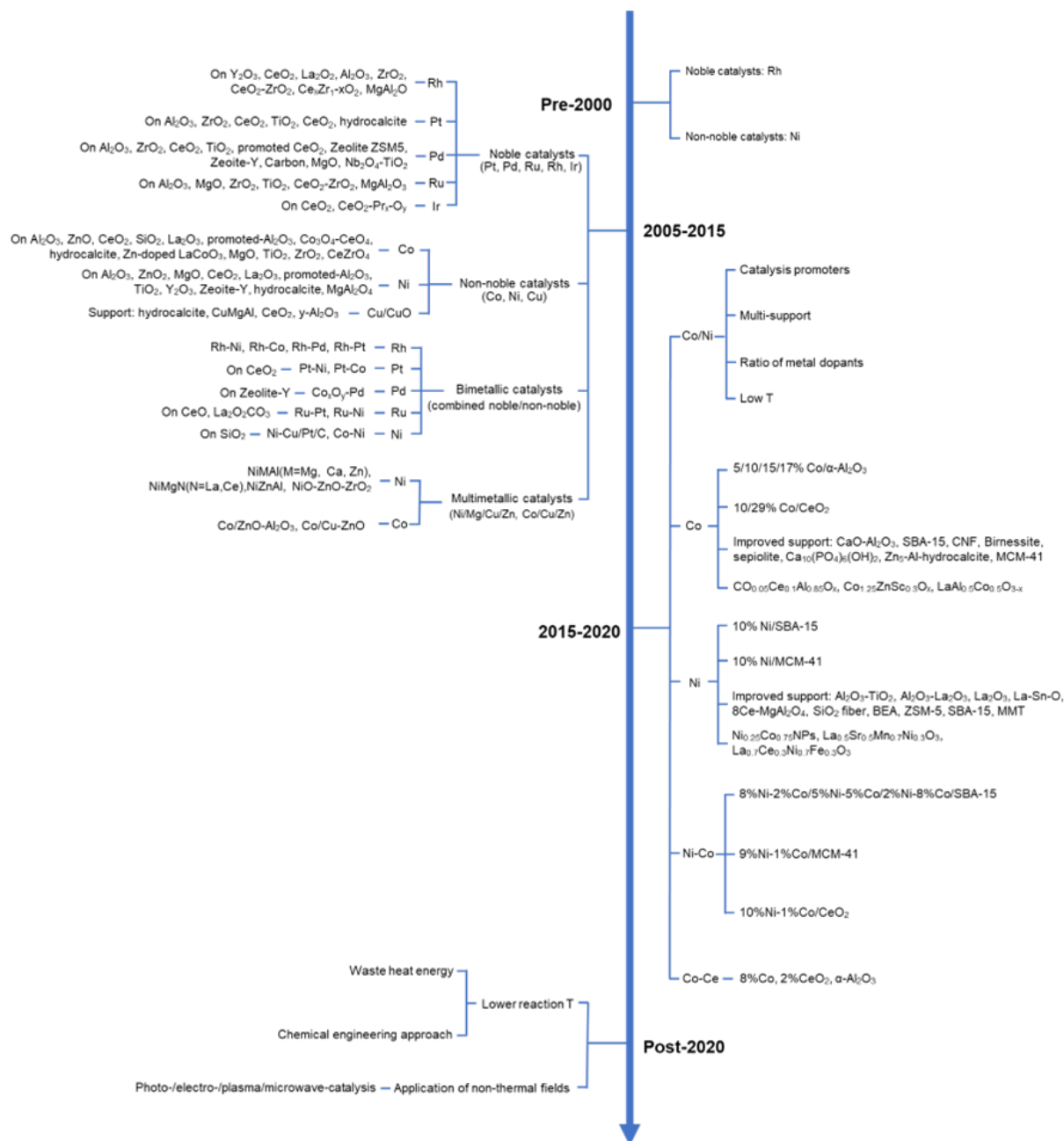


Figure S1. Literature Survey on CSRE.

The most recent catalyst developments, using mainly Co/Ni active species., are assessed in Table S1 and associated Figure S2a,b.



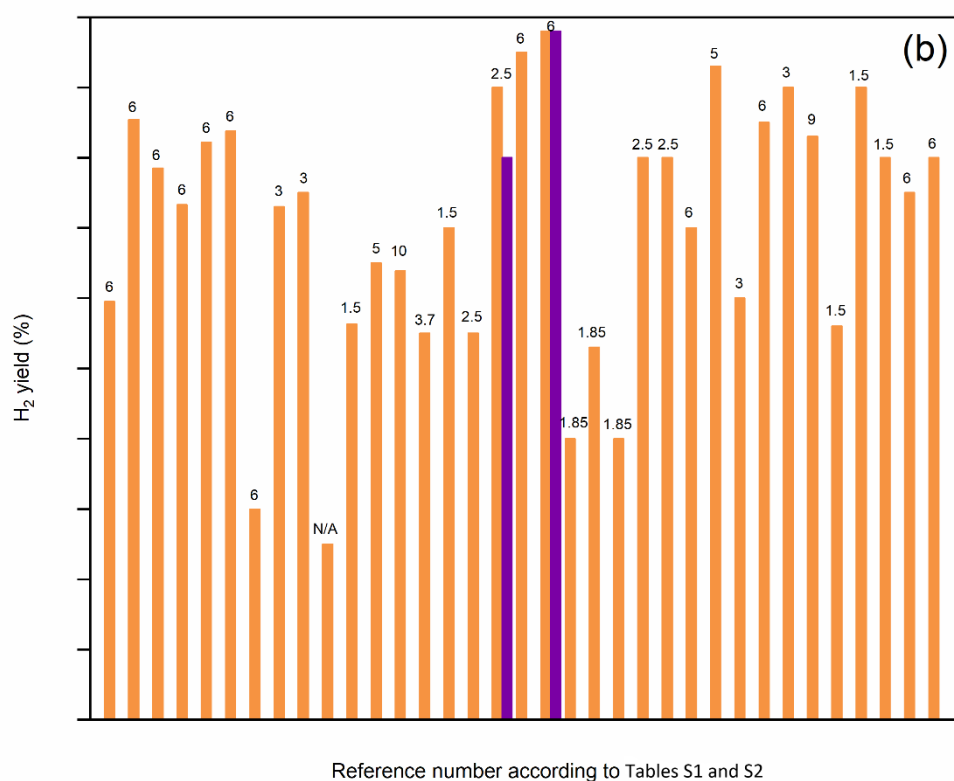
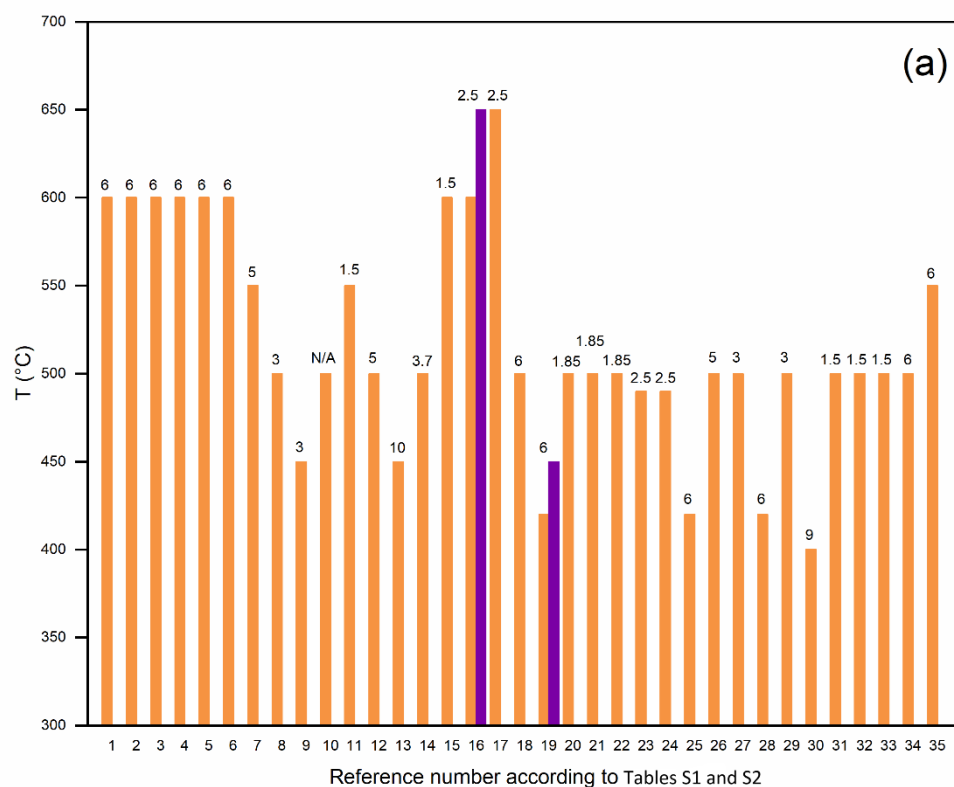


Figure S2. Key-process parameters of literature-cited CSRE (digits on top of the bars correspond to the molar S/E ratio) for (a) operating temperature and (b) H₂ yield. (orange bar refers to the first result of the reviewed reference; purple bar refers to the second result of the reviewed reference).

Table S1. Literature data (Before 2022).

No.	Catalyst	T (°C)	H ₂ Yield (%)	Ref.
Catalysts used in our research				
1	10Co/ α -Al ₂ O ₃	600	59.5	[1]
2	5Co-5Ni/ α -Al ₂ O ₃	600	85.4	[1]
3	5Co-5Cu/ α -Al ₂ O ₃	600	78.5	[1]
4	5Co-2Cu/ α -Al ₂ O ₃	600	73.3	[1]
5	3.3Co-3.3Ni-3.3Cu/ α -Al ₂ O ₃	600	82.2	[1]
6	2.5Fe-2.5Co-2.5Ni-2.5Cu/ α -Al ₂ O ₃	600	83.8	[1]
Literature (Co-based)				
7	5Co/ α -Al ₂ O ₃	550	~30	[2]
8	17Co/ α -Al ₂ O ₃	500	~70	[3]
9	15Co/CaO-Al ₂ O ₃	450	~70	[4]
10	5Co/Ca-hydroxyapatite	500	~25	[5]
11	5Co/Sr-hydroxyapatite	550	<60	[2]
12	Co _{0.05} Ce _{0.1} Al _{0.85} O _x	500	~65	[6]
13	10Co/CeO ₂	450	<65	[7]
14	10Co/SBA-15	500	<55	[8]
15	10Co-7.1Ce/Sepiolite	600	<70	[9]
16	SiO ₂ @30(Co _{0.75} Mg _{0.25} O)	600	~55	[10]
17	LaAl _{0.5} Co _{0.5} O _{3-δ}	650	<90	[11]
18	29Co/CeO ₂	500	~95	[12]
19	17Co/MnO _x	420	98	[13]
		450	98	[13]
Literature (Ni/Co-based)				
20	10Ni/SBA-15	500	~40	[14]
21	8Ni-2Co/SBA-15	500	53	[14]
22	2Ni-8Co/SBA-15	500	~40	[8]
23	10Co/MCM-41	490	80	[15]
24	9Ni-1Co/MCM-41	490	80	[15]
25	10Ni/CeO ₂	420	<70	[16]
26	10Co/CeO ₂	500	93	[17]
27	10N-10Co/CeO ₂	500	<60	[18]
28	2K/10Ni/CeO ₂	420	85	[16]
29	Ni _{0.25} Co _{0.75} NPs	500	<90	[19]
30	5Cu-10Ni-10Co/hydrotalcite	400	83	[20]
31	10Ni/Al ₂ O ₃ -ZrO ₂	500	56	[21]
32	10Ni/Al ₂ O ₃ -TiO ₂	500	<90	[22]
33	8Ni-8Ca-1Au/CeO ₂	500	80	[23]
34	10Ni/Zeolite	500	75	[24]
35	15Ni/Zeolite	550	<80	[25]

Table S2. Literature data (After 2022).

Catalyst	T (°C)	S/E	WHSV	H ₂ Yield (%)	Ref.
5Ni/CZ-OP	550	3	GHSV = 10619 h ⁻¹	~75	[26]
1%-NiCaOx/NaCl	650	3.4	GHSV = 12,160 h ⁻¹	93	[27]
Ni/biochar	450	3	90.9 s ⁻¹	<30	[28]
Ni-CeLa _{0.2}	600	4	55,920 mL EtOH solution/gcat·h	<40	[29]
Ni/Z-NS-IN	600	22	2286 h ⁻¹	~60	[30]
10Ni-MBeta(DI)	600	5	0.5 mL EtOH solution/gcat·min	~75	[31]
PdNiSiO	600	3	GHSV = 48,500 h ⁻¹	~60	[32]
30Ni5Cu/Al ₂ O ₃ -ZnO	600	4	N/A	63.6	[33]
Ni/La-Clay	500	6	N/A	<50	[34]
NiLaZimpr	550	6	W/F ratio = 144 g·h/g·mol	25	[35]
Ir-Fe/Al ₂ O ₃	600	9.6	GHSV = 88,000 mL g ⁻¹ ·h ⁻¹	~90	[36]
Ni/KIT-6	600	4	0.24 mL EtOH solution/gcat·min	~75	[37]
Ni-CaO-CaZrO ₃	600	6	1.02 h ⁻¹	>95	[38]
15Ni7.5Mg/HCa	650	6	GHSV = 10,000 h ⁻¹	~90	[39]
Co/CeO ₂	420	12	GHSV ≈ 1,286,000 mL/g·h	<20	[40]
Co/CeO ₂ -(M)	500	6	34,500 mL·g ⁻¹ ·h ⁻¹	97	[41]
Co/ITQ-6	600	13	GHSV = 4700 h ⁻¹	~70	[42]
15Ni-HCa	650	6	0.5 mL solution/gcat·min	86	[43]
Ni/ZIF-8	450	4	5.6 ml solution/gcat·h	68	[44]
LaNi _{0.5} Co _{0.5} O _{3-δ}	600	5	N/A	~70	[45]

SI-2. Experimental Methods and Results of the Bio-Ethanol 2nd-Generation Process

SI-2.1. Production Process

Figure S3 illustrates the flowsheet of the test unit, with operating conditions and mass balance. Corn stover was used as feedstock.

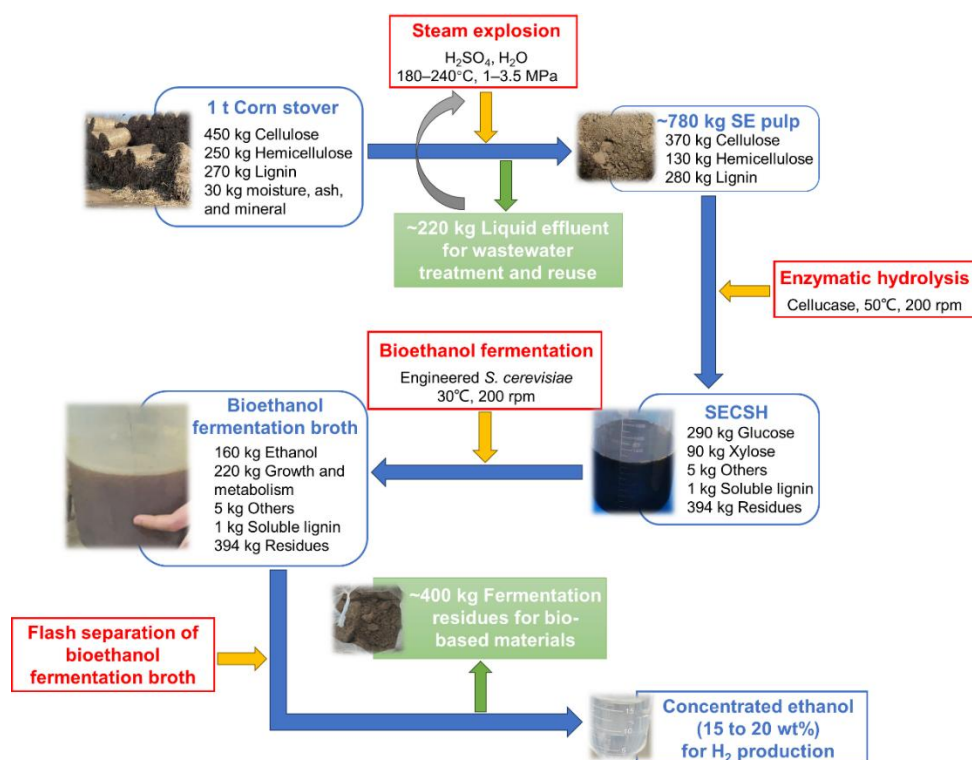


Figure S3. Ethanol fermentation from steam explosion (SE) corn stover hydrolysate (SECSH). “Others” in SECSH include weak acetic and formic acids, and furans such as furfural and 5-HMF.

Pretreatment of corn stover by steam explosion can effectively reduce the recalcitrant nature of the complex lignocellulosic matrix. Saccharification of SE pulp was performed for 96 h (50°C and 200 rpm) with 25 wt% of SE pulp dosage and 20 Filter Paper Unit (FPU)/g of cellulase loading via fed-batch enzymatic hydrolysis. A buffer of 0.05 M of $\text{H}_3\text{PO}_4/\text{KH}_2\text{PO}_4$ (pH 4.8) was applied [46]. Subsequently, ethanol fermentation was carried out, where an engineered strain, capable of utilizing the pentose fractions in the hydrolysate as carbon source, is applied. During the fermentation process, 10% (v/v) of *S. cerevisiae* was inoculated into SECSH at 30 °C and 200 rpm with optimum pH of 4.8. The mass balance of Figure 1 also indicates a residue of 394 kg. This biosolid residue can be applied to supply the heat requirements of the CSRE reactor.

SI-2.2. Experimental Set-Up and Results

The experimental layout was shown in Figure S4.

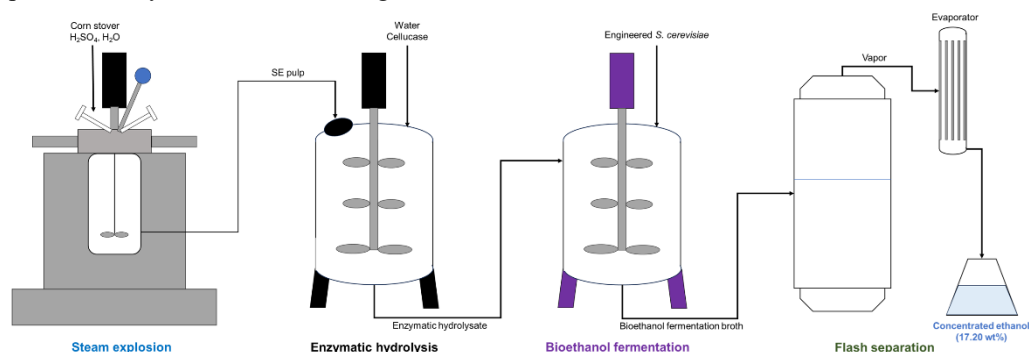


Figure S4. The experimental layout of second generation bioethanol refinery process

The composition of roughly evaporated bio-ethanol broth was shown in Table S3.

Table S3. Main components in roughly evaporated bio-EtOH broth

Components	Ethanol	Acetate	Acetaldehyde	Acetone
Content (wt%)	17.200	0.077	0.017	N.D.

N.D. Not detected.

The comparison between first- and second-generation bio-ethanol refinery process was shown in Table S4.

Table S4. The comparison between first- and second-generation bio-ethanol refinery process

	First-Generation	Second-Generation
Feedstocks	Food crops (e.g., corn, sugarcane, wheat).	Lignocellulosic biomass (e.g., agricultural and forestry waste, energy crops, etc.).
Environmental impacts	➤ Occupation of arable land, which may lead to food shortages and land degradation ➤ High greenhouse gas emissions	➤ Utilizing waste and reducing pollution from incineration and landfills ➤ Low greenhouse gas emissions
Main technical obstacles	Fluctuating feedstocks prices, land competition.	Pretreatment technology, enzymatic cost, ethanol-producing strain.
Pretreatment technology	No complex pretreatment required.	Pretreatment with high temperature and pressure, chemical or physical to increase hydrolysis efficiency.
Enzymatic hydrolysis	Simple or no enzymatic hydrolysis.	Demand for efficient enzyme systems to hydrolyze cellulose and hemicellulose.
Ethanol fermentation	➤ Carbon source is mainly glucose ➤ low inhibitors concentration ➤ high fermentation efficiency ➤ High ethanol concentration	➤ Carbon source is mainly glucose and xylose ➤ high inhibitors concentration ➤ low fermentation efficiency ➤ Moderate ethanol concentration
Economic viability	High economic viability and mature markets.	Medium economic feasibility.
Application	Commercialized for many years.	Demonstration line production, still in development and optimization phase.

In the second generation bioethanol refinery process, the fermentation broth is usually conveyed to a plate and frame filter to separate the solid residue. The filter cake obtained at the end of filtration can be further dried, pulverized, etc. for subsequent use as animal feed, wood-plastic materials, biomass energy generation, etc. [47–49].

Based on the mass balance of the bio-based process for bioethanol production from steam exploded corn stover, 780 kg of SE pulp was obtained from 1000 kg of corn stover after steam explosion. The biomass pretreatment method possessed various advantages such as energy savings and environmental friendliness [50,51]. In the saccharification stage, 290 kg of glucose and 90 kg of xylose can be recovered by enzymatic hydrolysis from the SE pulp. 1 kg of soluble lignins and 5 kg of inhibitors such as organic acids and furans were also contained in the recovered hydrolysate. These inhibitors would inhibit the growth and metabolism of *S. cerevisiae* [52,53]. Ultimately, in the fermentation stage, the detoxified enzymatic hydrolysate was inoculated with the xylose-assimilating *Saccharomyces cerevisiae* YL23-1, constructed by metabolic engineering and following adaptive laboratory evolution progresses [54]. Due to the effective utilization of xylose and high inhibitors' tolerance by the engineered strain YL23-1, the process generated 50.12 g/L of with a yield bio-ethanol of 0.42 g/g after batch inoculation for 96 h. Correspondingly, about 160 kg of bioethanol can be recovered from 1000 kg of dried corn stover. Ethanol in the fermentation broth can be recovered by flash separation to various ethanol-water concentration and used for H₂ production.

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